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# **Opportunities for Thai CDM projects** in the post-2012 carbon market

CDM seminar organized by Thai DNA and the Industry Association of Thailand

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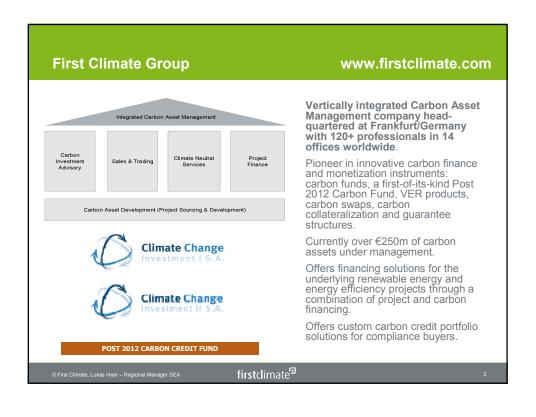
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# **Outline**

- Are there still opportunities post-2012 ?
- Demand and supply scenarios for carbon credits up to 2010
- Possible price developments
- What Sellers and Buyers are there in the future ?
- The Post 2012 Carbon Credit Fund
- Using post-2012 carbon contracts to mobilize bank financing
- Summary and conclusion

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# Introduction: The window of opportunity is closing fast

- First committment period of the Kyoto Protocol ends in 2012
- New International agreement on gloabl emissions reductions not in sight anytime soon:

Mexiko 2010: Agreement most unlikely

South Africa 2011: ????

- Main demand center for CDM credits (CER) post-2012:
  - European Emission Trading Scheme (EU ETS)
  - EU governments
- EU rules are main CER market drivers now and post-2012, BUT
   EU will not accept CER from projects registered after 2012
  - except from Least Developed Countries (in SEA: Laos, Cambodia, ...)
- AND it takes typically 1.5 2.5 years for early stage projects to reach CDM registration
  - Only 2 years and 1 month left until December 2012 !!!

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# Carbon credit market: Demand-Supply balance 2008-2020 - Scenario 1 (no internat. agreement)

# NO international agreement reached

### Supply

- Kyoto credits issued post-2012
  - as Kyoto Protocol does not expire
- Few new projects entering pipeline due to EU restricting projects registered post-2012
- Low annual growth of issuance from 2012 onwards

#### Demand

- Main demand from the EU (ETS and Govt)
  - risk of ban of industrial gas CERs
- No US demand for Kyoto credits
- Low demand from Japan
  - commits only to meagre reductions
  - large part of demand satisfied through bilateral projects

## Demand Supply : Japan gov AAU : EU gov AAU - Australia - Canada - Japan - USA - ETS - EU gov CER New projects ERU CER Non-registered CER Registered 14000 14000 12000 12000 10000 10000 8000 Wt CO00 6000 ₹ 6000 4000 4000 2000

Demand-supply balances for CERs 2008-2020 In megatons, total for period 2008-2020. Shaded column represent

In megatons, total for period 2008-2020. Shaded column represent demand or supply subject to important uncertainties. Source: First Climater and the column representation of the column representation representation

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# Carbon credit market: Demand-Supply balance 2008-2020 - Scenario 2 (internat. agreement)

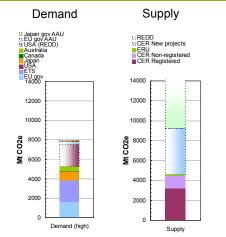
# International agreement reached

#### Supply

- Kyoto credits issued post-2012
  - » as Kyoto Protocol does not expire
- Bottlenecks on CERs issuance
  - 5% annual growth of issuance from 2012 onwards
- Large potential supply of REDD credits

#### Demand

- Stronger demand from the EU (-30% reduction target)
- US accepts offset credits, but offset regime unclear – not necessarily CDM
- Japan commits to 25% reduction target and buys mostly CERs
- Australia adopts 25% target and no limit on offset usage



Demand-supply balances for CERs 2008-2020 In megatons, total for period 2008-2020. Shaded column represent demand or supply subject to important uncertainties. Source: FirstClimate calculations based on UNFCCC and UNEP data

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# Key factors influencing the demand-supply balance (post-2012)

#### Demand

- Ambition of commitments post-2012
- New ETSs being set up (US, Australia, Japan...)
- Preference for CER or other credit types (REDD, sectoral credits...)
- Uncertainty of eligibility rules Post-2012 (EU-ETS quality restrictions, discounts)

#### Supply

- Registration and issuance bottlenecks
- Possible new technologies entering the CDM (nuclear, REDD, CCS...)
- Tighter or looser rules for additionality
- Supply from non-CDM sources (sectoral crediting)

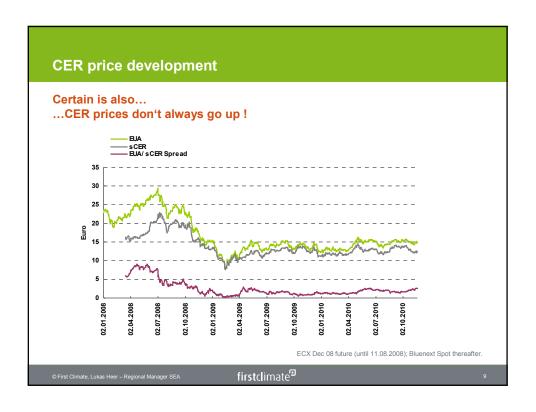
#### Certain is...

- CDM will not expire in 2012
- Registered projects continue to generate CERs

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# Watching into the crystal ball: Possible price developments Pre-2013 • EUA to remain the key price driver of CER pre-2013 • Due to recession, EU-ETS is long in Phase 2 real demand for CERs only post-2012 EU's emission reduction targets for Phase 3 supports Phase 2 prices Other factors: Depth/length of recession, AAU trading, EB issuance bottlenecks see Post-2012 Conclusion: We expect to see Conclusion: We expect to see - continued high volatility CER prices likely to stay depressed, EUA not driver anymore (< 10 EUR/CER) Internat. agreement reached: healthier demand and supply => tight commit possibly new project to No agreement in Mexico / South Africa: Internat. agreement reached: possibly new project types (REDD, LULUCF, CCS, etc.) CER prices not likely to skyrocket, EUA possibly not driver anymore (~15 EUR/CER) US-EPA modelling of US allowance price: 9-12 EUR in 2015 • who would buy a CER for 15 EUR in the US? firstclimate<sup>®</sup>

# Who are the Sellers and Buyers of carbon credits?

#### Pre-2013 (Kyoto, EU ETS phase 2)

- Sellers:
  - Projects in Non-Annex I countries (CDM), i.e. China, India, SEA countries, etc.
  - Countries with excess AAUs, e.g. Economies in Transition (EITs)
- Buyers:
- ▶ Compliance buyers in Annex I countries (as today), i.e. mainly installations in the EU
- Japan, and potentially Italy and Spain... (to reach Kyoto target!)
- Financial intermediaries (carbon funds and multilateral institutions)

#### Post-2012 (post-Kyoto, EU ETS phase 3)

- Sellers:
- ▶ CDM Projects in Least Developed Countries only
- Projects from bilateral crediting schemes (Japan, EU)
- Projects from domestic offset schemes (EU, Japan)
- Buyers:
- → EU ETS installations and airline operators (flying to/from EU)
- EU and Japan governments
- Marine transport operators sailing to EU ports (volume is a fraction of EU installations)
- ETSs in emerging economies: China, South Korea (but at much lower prices)
- Financial intermediaries (carbon funds and multilateral institutions)

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# Bridging the uncertainty: The Post 2012 Carbon Credit Fund

- Forward purchase of carbon credits (CERs) generated after 2012 (up to 2020)
- Assets of EUR 125 million (non-leveraged)
- Established in March 2008 by five leading European public financing institutions (AAA rated)













- Investment Manager
- A subsidiary of the global insurance company Swiss Re

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- Investment Advise
- A leading European carbon asset manager with international presence

Offtake of CERs by the Fund is <u>not conditional</u> upon the entry into force or shape of a post-Kyoto regime

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# **The Post 2012 Carbon Credit Fund: Investment Criteria**

Offtake of CERs by the Fund is not conditional upon the entry into e of a post-Kyoto regime for climate change mitigation!

Criteria	Requirements
Eligible types of carbon credits	Certified Emission Reductions (CER)     Emission Reduction Units (ERU)
Eligible vintages	= 2013 up to 2020
Project start date	Projects must be operative before 2013
Target Sectors	Renewable energy Energy efficiency and fossil fuel switch Fugitive methane (e.g. solid and liquid wastes, coal mines, etc.) On request only: industrial gases (but not HFC23) Not yet: land use change and forestry, carbon capture and storage
Minimum contract volume (TOTAL)	250,000 tonnes of carbon dioxide equivalent     100,000 tonnes for special projects     (bundles; sellers with follow-on potential)
CDM development stage	Any stage from PIN to registered projects
Construction stage	Projects may be in any construction stage     (i.e. planning, construction, commissioned)

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# Contracted post-2012 CDM projects: Examples (1/2)

### Solar Cooker project

Country:

Technology: Renewable Energy - Solar ■ CER volumes: 30'000 CER per year





# Waste gas recovery in coke production

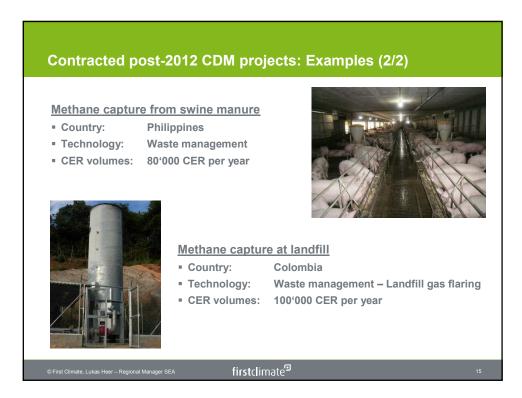
Country: China

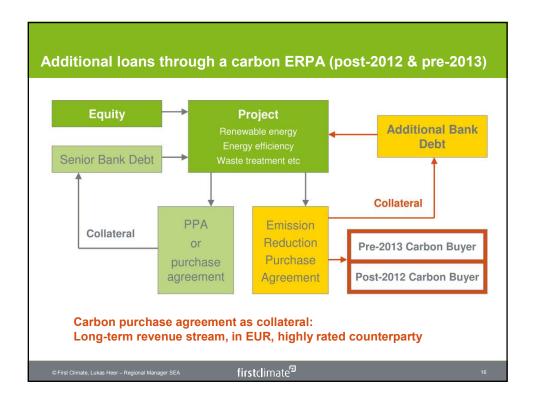
Technology: **Energy Efficiency** ■ CER volumes: 400'000 CER per year

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# Summary and conclusion: CDM opportunities post 2012?

#### Yes,

- there are still opportunities for Thai CDM projects to earn money from selling carbon credits (CER) post-2012
- but there's only 2 years and 1 month left until December 2012 !!!
- we expect in 6-7 months' time a decreasing interest to contract early- or mid-stage projects

#### As a consequence,

- act <u>NOW</u> and develop your CDM project asap
  - > => it must reach registration before 31.12.2012 !
- contract the carbon credits <u>NOW</u> until 2020 (or beyond) with a reputable Buyer (such as the Post 2012 Carbon Credit Fund)
  - > => it allows you to "sleep well", irrespective what happens in the market
- use the post-2012 ERPA in the negotiations with your bank
  - > => and get additional finance or better lending conditions for your project

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